

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
CNG Producing Company - Tulsa Operations

3. ADDRESS OF OPERATOR
Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 717'FEL & 820'FSL, SE SE Sec. 19-T9S-R20E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 500' from lease line (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
947.02

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1853'

19. PROPOSED DEPTH
5500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4743 GR

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# K-55	+400'	Cmt to surface
7-7/8"	5-1/2"	17# N-80	+5500'	Cmt calc to 3000'

Subject development well will be drilled to the proposed depth and set casing as above if producible hydrocarbons are indicated. Should the well be plugged and abandoned, it will be done in accordance with instructions from the BLM. All Conditions for Approval of Notice to Drill will be adhered to.

Exhibits Attached

- "A" Plat
- "B" Drilling Plan
- "C" Blow Out Preventor Equipment
- "D" Surface Use Plan
- "E" Access Roads
- "F" Production Facilities
- "G" Wellsite Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Susan Lang TITLE Engineering Technician DATE 6/3/88
OIL, GAS & MINING

(This space for Federal or State office use)

PERMIT NO. 43-047-31841

APPROVAL DATE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE June 28, 1988

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

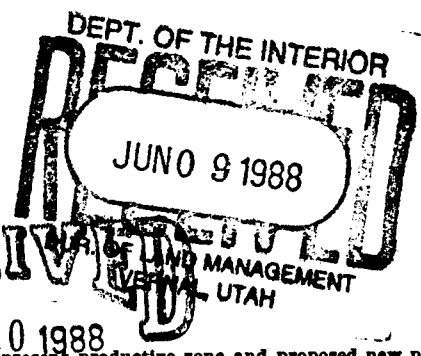
*See Instructions On Reverse Side

UT080-8m42

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LCR

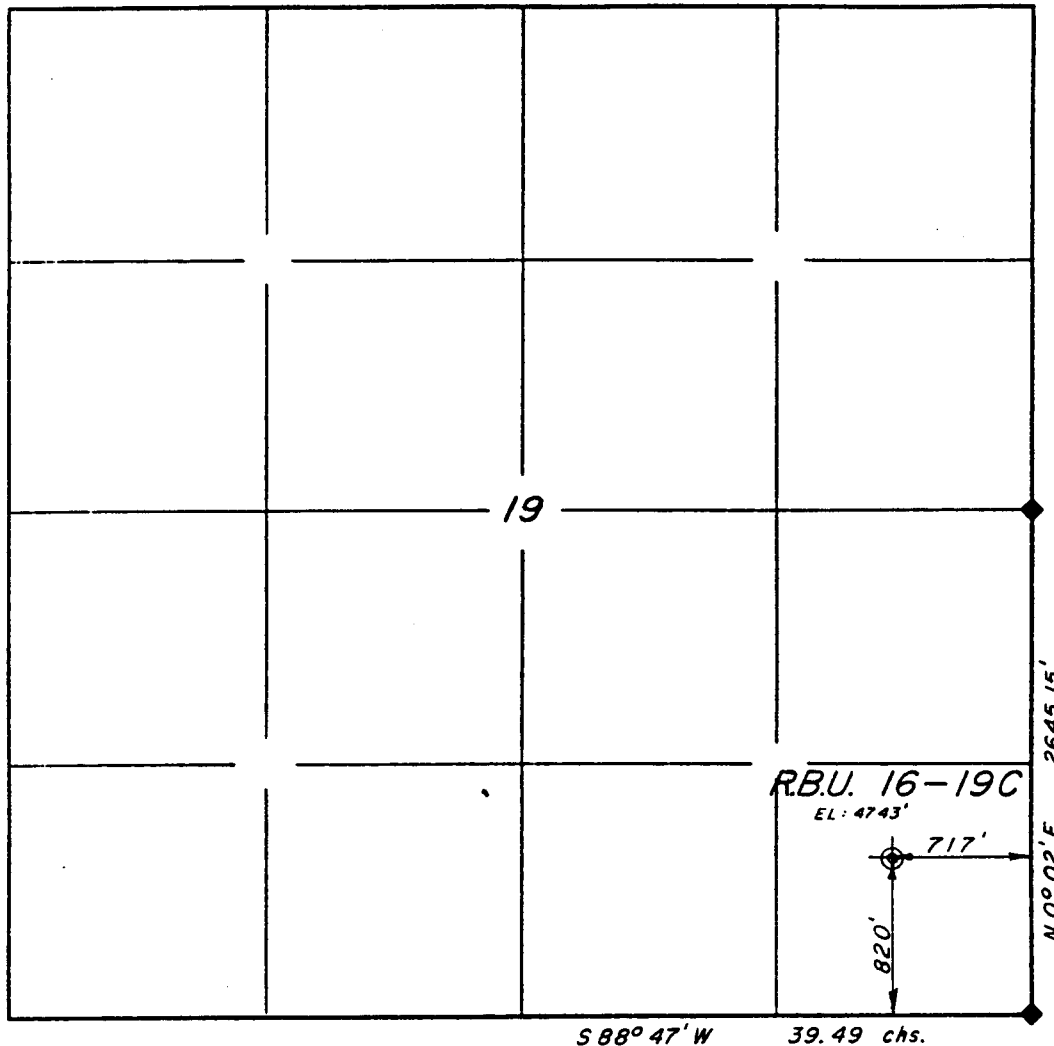
As per Darwin Kulland on 6/24/88,
esg. to be run with be
new.



**CNG PRODUCING CO.
WELL LOCATION PLAT
R.B.U. 16-19C**

LOCA THE SE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 19, T9S, R20E, S.L.B.&M.

Exhibit "A"



LEGEND & NOTES

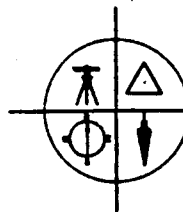
- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company CNG Producing Company Well No. 16-19C
Location Sec. 19 T.9S., R.20E. Lease No. U-0141644
Onsite Inspection Date June 2, 1988

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Report ALL water shows and water-bearing sands to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

BOPE (ram-type) will be pressure tested to a minimum pressure of 2000 psi. Annular-type preventer will be pressure tested to a minimum pressure of 1500 psi.

The District Office shall be notified at least 24 hours in advance, if possible, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Cement top on the long string shall be at least 200 ft. above the top of the Mahogany Oil Shale zone. Our geologic review of your APD indicates this to be around + 2480 ft.

The District Office shall be notified at least 24 hours in advance, if possible, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All DST's shall be accomplished during daylight hours. DST's may be allowed to continued at night if the test was initiated during daylight hours, and the rate of flow is stabilized, and if adequate lighting is available. Packers can be released, but tripping should not begin before daylight.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, CNG Producing Company may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and CNG Producing Company shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted if required prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka
Petroleum Engineer

(801) 781-1190

Craig M. Hansen
Assistant District Manager
for Minerals

(801) 247-2318

Revised October 1, 1985

Date NOS Received May 31, 1988

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator CNG Producing Company

Well Name & Number RBU, 16-19C

Lease Number U-0141644

Location SE ¼ SE ¼ Sec. 19 T. 9S. R. 20E.

Surface Ownership Federal BLM

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Roads The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
2. Location of Existing Wells--describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:
 - a. Water wells
 - b. Abandoned wells
 - c. Temporarily abandoned wells
 - d. Disposal wells
 - e. Drilling wells
 - f. Producing wells
 - g. Shut-in wells
 - h. Injection wells
3. Source of Construction Materials
 - a. Show information either on map or by written description - natural from site.
 - b. Identify if from Federal land.
4. Methods for Handling Waste Disposal
 - a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings
 - (2) Sewage
 - (3) Garbage (trash) and other waste material
 - (4) Salts
 - (5) Chemicals
 - b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Evaporate or haul.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

*Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BLM administered lands:

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

5. Well Site Layout--provide a plat (not less than 1" = 50') showing:

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact Bookcliffs Resource Area.

Drilling rigs and equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the BLM, BIA, FS, or the appropriate County Extension Office.

On BLM administered land it is required that Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

The flare pit will be located a minimum of 150 feet from the drill hole.

Fence Stipulation:

Each existing fence to be crossed by the right-of-way shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the

cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/ her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

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WELL ☒

GAS
WELL ☐

OTHER

2. NAME OF OPERATOR

CNG Producing Company - Tulsa Operations

3. ADDRESS OF OPERATOR

Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

717'FEL & 820'FSL, SE SE Sec. 19-T9S-R20E

At proposed prod. zone

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10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 717' from lease line
(Also to nearest drlg. unit line, if any)

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17. NO. OF ACRES ASSIGNED

TO THIS WELL
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TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1853'

19. PROPOSED DEPTH

5500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4743 GR

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Upon Approval

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24.

SIGNED

Susan Lutz

TITLE Engineering Technician

DATE 6/3/88

(This space for Federal or State office use)

PERMIT NO.

43-047-31841

APPROVAL DATE

APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE: 6-15-88

BY: *John R. Byn*

WELL SPACING: R615 2-3

*See Instructions On Reverse Side

ONSHORE OIL AND GAS ORDER NO. 1Drilling Plan

CNG Producing Company
 River Bend Unit
 RBU 16-19C
 Section 19-T9S-R20E
 717' FEL & 820' FSL
 Uintah County, Utah

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,750'
Green River Tongue	5,080'
Wasatch	5,220'
Total Depth	5,500'

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4,750'	Oil
Green River Tongue	5,080'	Oil

3. Operators Minimum Specifications for Pressure Control

(See Exhibit "C")

Exhibit "C" is a schematic diagram of the BOPE. BOP's and choke manifold will be installed and pressure tested before drilling out casing cement plugs. BOP's and choke manifold will be tested to 1500 psi and annular type preventer to 1000 psi. Preventers will be a minimum 3,000 psi working pressure. Pipe rams will be operated daily and blind rams as possible.

4. Proposed Casing Program

<u>Size of Casing</u>	<u>Weight & Grade</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
8-5/8"	24#, K-55	± 400'	Cemented to surface
5-1/2"	17#, K-55	±5,500'	Calculated to 3,000'

5. Proposed Mud Program

The well is to be drilled with a saltwater mud system maintaining a weight of approximately 9#/gal with 10#/gal saltwater weighting materials on location sufficient to weight up for pressure control. Two percent (2%) KCL will be added and maintained from 4,000' to T.D. No chromates will be used in the drilling fluid.

6. Auxiliary Equipment to Be Used

- A) Kelly Cock
- B) Full opening valve on floor with DP connection for use when kelly is not in drill string
- C) Pit volume indicator

7. Testing, Logging and Coring Program

A two (2) man mud logging will be in operation from 3,000' to T.D.

Testing: One DST is planned for the Green River Tongue formation at 5,080'.

Coring: Sidewall cores of selected intervals.

Logging: DLL-Density/Neutron, MSFL, GR, HRCT, possible Dipmeter

Exact logging detail and procedures will be prepared prior to reaching logging depth.

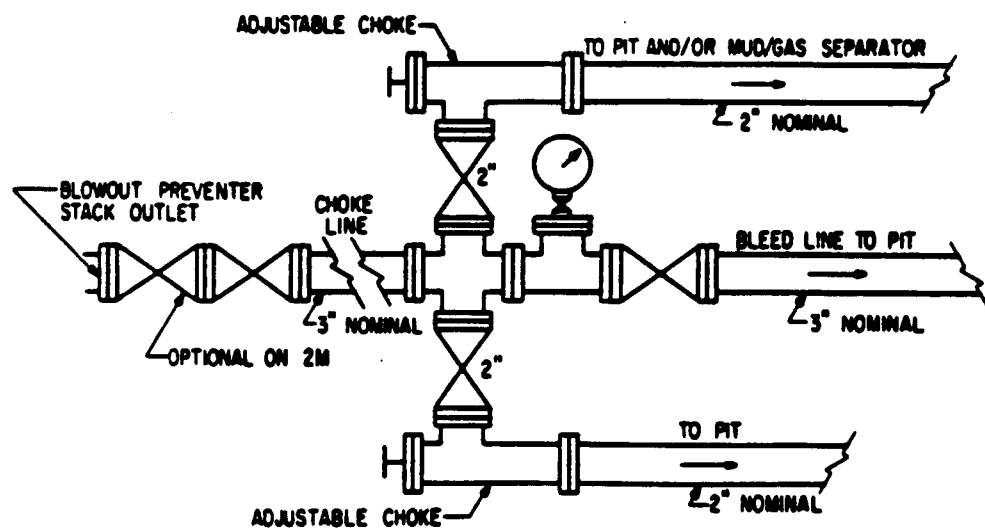
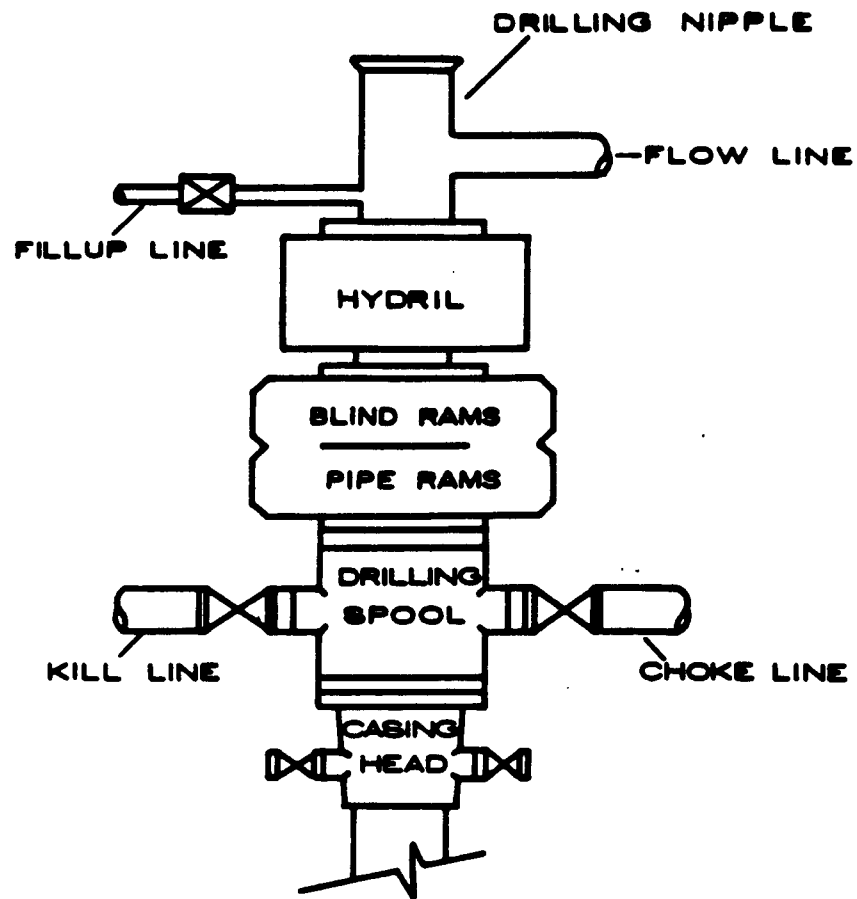
8. Abnormal Pressures or Temperatures

No abnormal pressures are anticipated nor is the area known to have abnormal temperatures. The formations to be penetrated do not contain H₂S gas. Maximum anticipated BHP is 3,000 psi at total depth.

9. Anticipated Starting Date and Duration of Operations

Starting Date: July 10, 1988

Duration: 7 days drilling
20 days completing

BOP STACK

Onshore Oil and Gas Order No. 1

Surface Use Plan

CNG Producing Company
River Bend Unit
RBU 16-19C
Section 19-T9S-R20E
717' FEL & 820' FSL
Uintah County, Utah

The operator or their contractor will contact the Vernal District BLM, Diamond Resource Area, 48 hours prior to beginning any work on public lands.

The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

1. Existing Roads

- A. The proposed wellsite and elevation is shown on the plat, Exhibit "A". The location and existing roads are shown on Exhibit "E". There is no anticipated construction on any existing roads.
- B. The proposed wellsite is located in the River Bend Unit, approximately 31 miles southeast of Myton, Utah.

2. Access Roads To Be Constructed

- A. The construction of an access road approximately 700 feet long will be required as shown on Exhibit "E".
- B. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes will be in accordance with surface use standards as set forth in the booklet, "USGS Publication (1978) Surface Operating Standards for Oil and Gas Exploration and Development".
 - a. Width: Maximum of 30' right-of-way with road bed being 16'-18' and remainder of right-of-way to be used for barrow ditches.
 - b. Maximum Grade: 8%
 - c. Turnouts: None

- d. Drainage Design: Barrow pits
- e. Culverts: None
- f. Surface Material Source: Native (from access road & location)
- g. Gates, cattle guards, fence cuts: None
- h. Access road surface ownership: BLM
- C. All travel will be confined to existing access road rights-of-way.
- D. No Row application is needed.

3. Location of Existing Wells

All existing wells known in the area are shown on Exhibit "E".
Wells within a one mile radius are listed below:

- A. Water wells: None
- B. Abandoned wells: Sun Oil #2 Unit, Sec. 20-9S-20E
- C. Temporarily abandoned wells: CNG OSC #4 & OSC #4A, Sec. 30-9S-20E
- D. Disposal wells: None
- E. Drilling wells: None
- F. Producing wells: Enron #21-20B, CIG Expl. #32A-20, Sec. 20-9S-20E, Coastal O&G #48-29B, Sec. 29-9S-20E.
- G. Shut-in wells: None
- H. Injection wells: None
- I. Observation wells: None

4. Location of Tank Batteries and Production Facilities

- A. The location of existing and/or proposed facilities owned or controlled by the lessee/operator within a one mile radius are shown on Exhibit "E".
 - a. Tank batteries: Sec. 19 & 30, 9S-20E
 - b. Production facilities: Sec. 19 & 30, 9S-20E
 - c. Oil gathering lines: None
 - d. Gas gathering lines: Sec. 19 & 30, 9S-20E
 - e. Injection lines: None
 - f. Disposal lines: None
- B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad. The dimensions of the production facilities and their orientation is shown on Exhibit "F".

Location of production facilities will be per Conditions of Approval for Notice to Drill.

- C. Concrete and gravel as needed will be purchased from private sources.
- D. All permanent structures constructed or installed, including pumpjacks, will be painted a flat, non-reflective, earthtone color to match the standard environmental colors as determined by the Rocky Mountain 5 State Interagency Committee. Facilities required to comply with O.S.H.A. will be excluded. The required paint color is adobe gray.
- E. Pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed if water or other fluid is produced.
- F. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

5. Location and Type of Water Supply

Water for drilling purposes will be hauled from the Dalbo-A 1 private water well, Application No. 53617 and Permit No. 43-8496.

6. Source of Construction Material

Road surfacing and pad construction material will be native soil consisting of sandy-clay, sandstone and shale gathered in actual construction of the access road and location. Construction materials will be located on the lease. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3 regulations.

7. Methods of Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit when covered.
- B. All drilling fluids will be handled in the reserve pit. Location as determined in Conditions of Approval for Notice to Drill.
- C. Should air assist be used in drilling operations a blowie pit will be necessary. The pit will be located on location and in a manner that will not create an additional surface disturbance.
- D. Any fluids produced during testing will be collected in test tanks, water drained to the pit, and the oil saved.
- E. Sewage will be handled by portable chemical toilets.

- F. There will be no burning. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal pit.
- G. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous pit will be fenced or covered.
- H. The reserve pit shall be lined with 10 mil. plastic with sufficient bedding to cover rocks. (To conserve water because of Operator's request).

8. Ancilliary Facilities

No additional facilities not described herein are anticipated.

9. Wellsite Layout

- A. Exhibit "G" is the wellsite layout at a scale of 1"-40'.
- B. The access to the well pad will be from the west end of the location and is shown on Exhibit "E".
- C. Stock piling of top soil will be stored on the north end of the location per BLM Conditions of Approval for Notice to Drill.
- D. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Reserve pit will be located on the east side of the location.

10. Plans for Restoration of Surface

- A. Upon completion of drilling, the location and surrounding area will be cleared of all debris, material, trash and junk not required for production. All trash will be hauled to a local sanitary landfill.
- B. The operator or his contractor will contact the Vernal BLM, 24 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
- C. Before any dirt work to restore the location takes place, the reserve pit will be completely dried and all trash (cans, barrels, pipe, etc.) will be removed. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within six months of completion date of the well if in winter and within three months of completion if in summer.

- D. All disturbed areas will be recontoured to the approximate natural contours.
- E. Prior to reseeding, the operator will consult with the Vernal BLM for an approved seeding mixture. Then all disturbed areas, including access roads, will be scarified and left with a rough surface.
- F. Seed will be broadcast or drilled from September 15th until the ground freezes. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership

Bureau of Land Management
Vernal District Office
Diamond Mountain Resource Area
170 South 500 East
Vernal, Utah 84078

12. Other Information

- A. An archeological survey has been performed and the results were submitted to the District BLM. If any cultural resources are found during construction, all work will cease and the BLM notified.
- B. There will be no deviation from this proposed drilling program without prior approval of the BLM.

Additional Surface Stipulations

- A. The operator or his contractor shall contact the BLM Office at 801-789-1362 between 24 - 48 hours prior to construction activities. Contact Keith Chapman.
- B. Extra equipment required: a flare pit will be located southeast of the reserve pit and separate from the reserve pit a minimum of 100' from the rig. Construction will not be required under severely wet conditions.

13. Lessee's or Operator's Representative

Susan Lacy
Engineering Technician
CNG Producing Company
P. O. Box 2115
Tulsa, OK 74101-2115
Phone: (918) 599-3800
or (918) 266-6580

or

Darwin Kulland
Dist Superintendent
CNG Producing Company
P.O. Box 1360
Roosevelt, Utah 84066
Phone: (801) 722-4521
(801) 722-3892

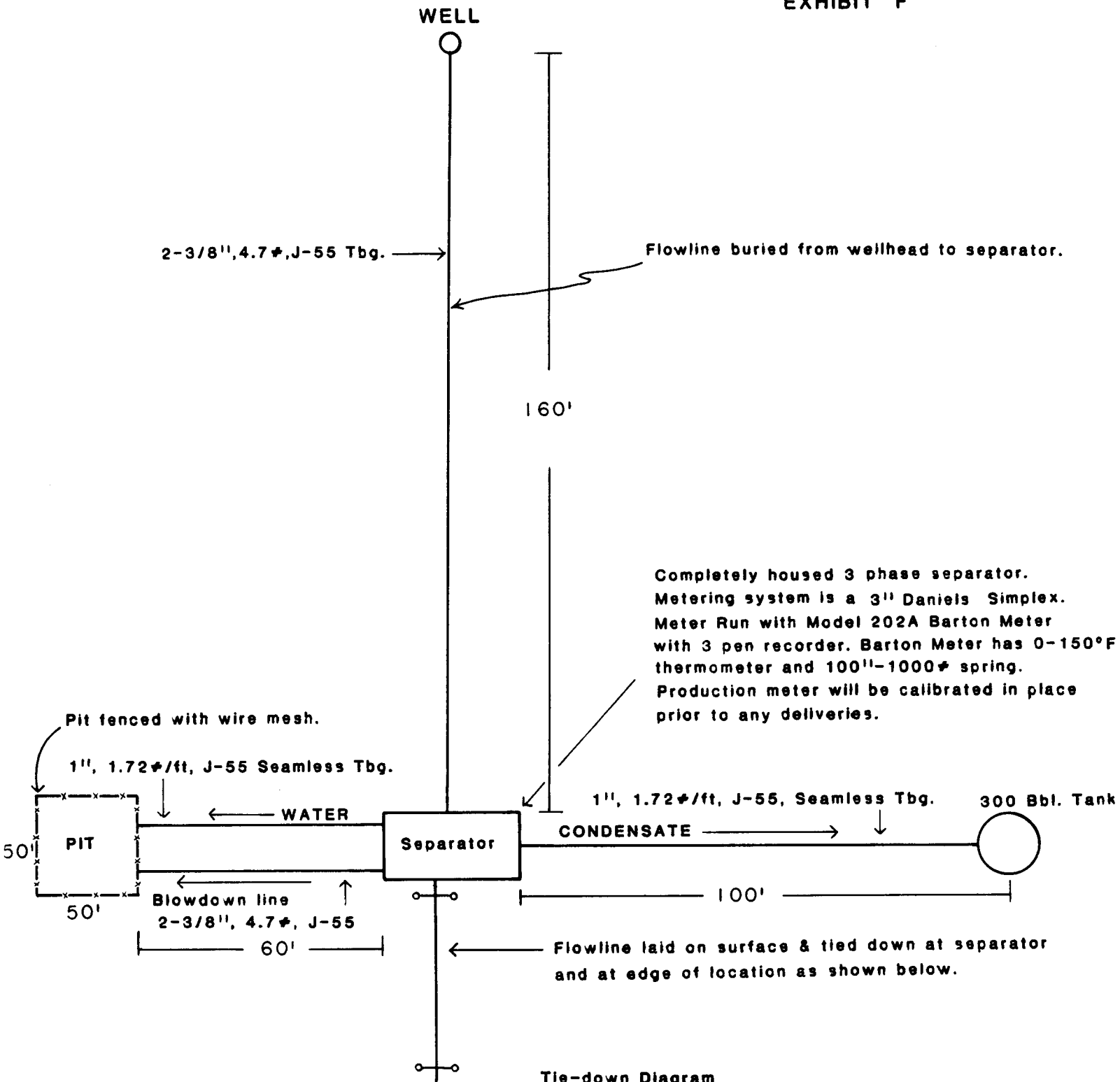
14. Certification

I hereby certify that I, or the persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

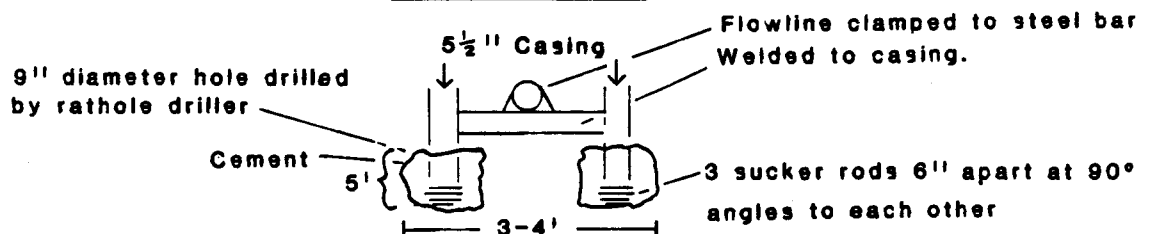
June 8, 1988
Date

Susan Lacy
Susan Lacy
Engineering Technician

EXHIBIT "F"

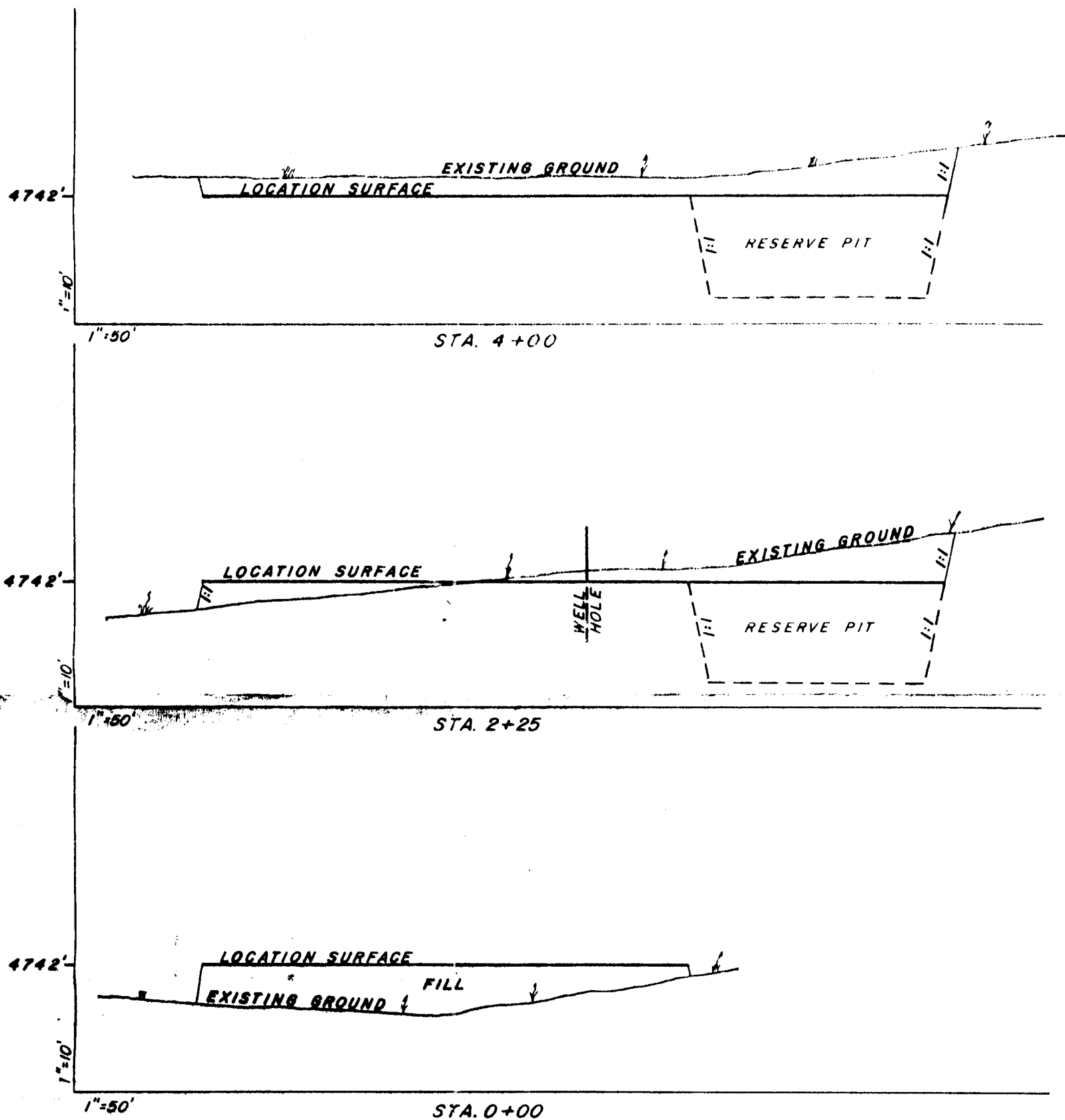


Tie-down Diagram



ENGINEERING CO.
PLAT
-19C

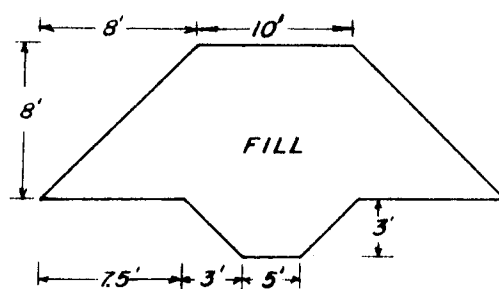
LOCATED IN THE SE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
 SECTION 19, T9S, R20E, S.L.B.&M.



APPROXIMATE QUANTITIES

CUT: 7,400 Cu. Yds.

FILL: 2,000 Cu. Yds.



KEYWAY A—A

Exhibit "G"

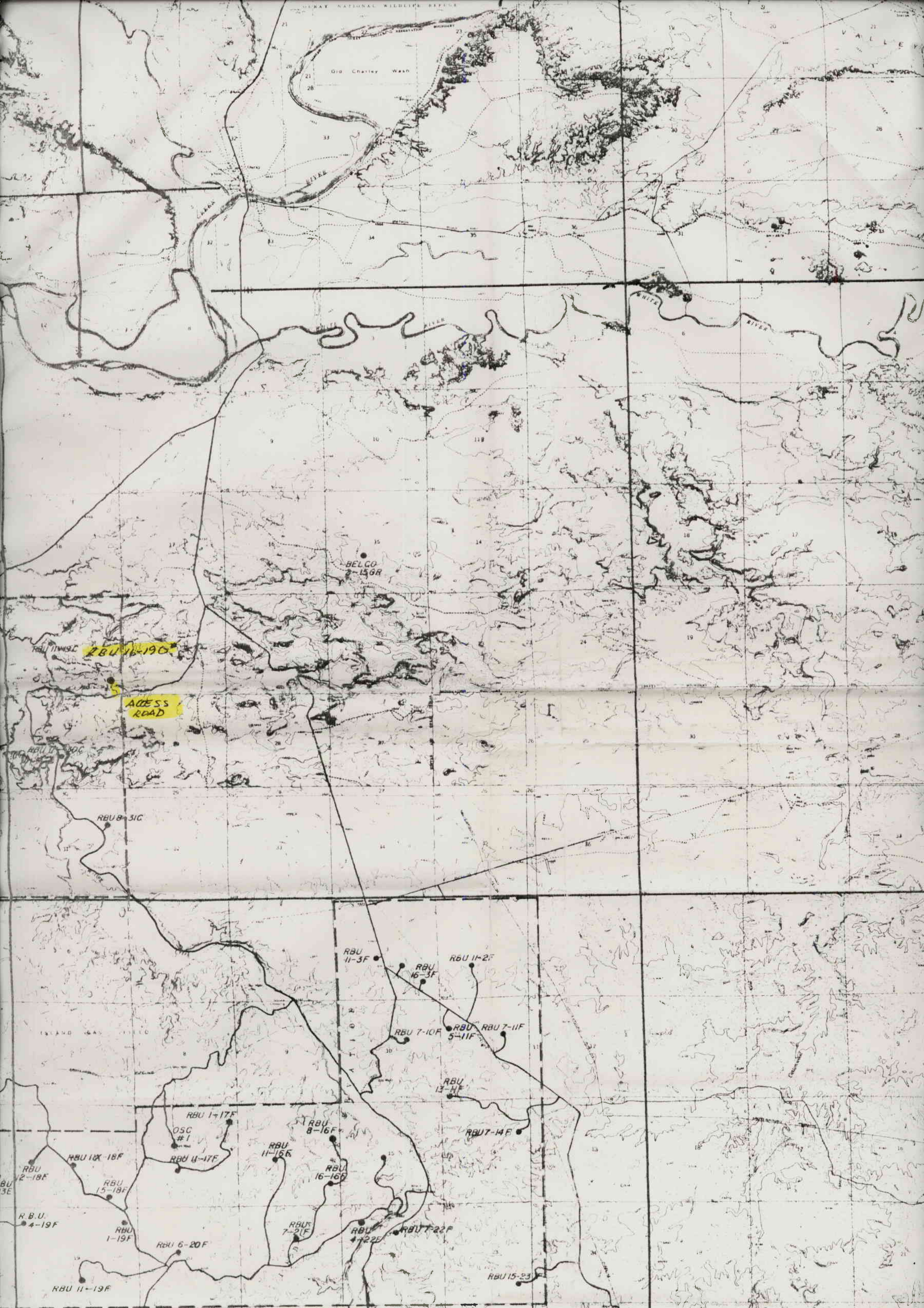
RECEIVED
 JUN 10 1988

DIVISION OF
 OIL, GAS & MINING

R.B.U. 16-19C



THE LOCATION IS SITUATED ON TOP OF A LOW HILL WITH GENERAL DRAINAGE WESTERLY TOWARD THE GREEN RIVER.. THE SOIL IS SANDY LOAM ABOVE LAYERS OF LEDGE ROCK.



NO 605
OPERATOR CNG Producing Company DATE 6-10-88
WELL NAME RBK 16-19C
SEC SESE 19 T 9S R 20E COUNTY Winteh

43-047-31841
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST
WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

no other well in section 19, ok under unit spacing
water permit ok 43-8496 / 53617
1988 P.O.D. Received, 16-19C is part of plan.
CNG River Bend Unit Operator

APPROVAL LETTER:

SPACING: ☒ R615-2-3 River Bend
UNIT

☐ R615-3-2

☐

CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:

1-(R615-3-34) Oil Shale



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 15, 1988

CNG Producing Company
Box 2115
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: RBU 16-19C - SE SE Sec. 19, T. 9S, R. 20E - Uintah County, Utah
717' FEL, 820' FSL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulations:

Special attention is directed to compliance with Rule R615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

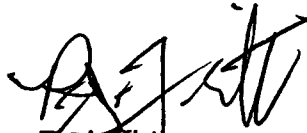
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
CNG Producing Company
RBU 16-19C
June 15, 1988

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31841.

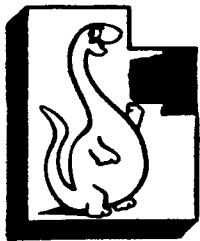
Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth', with a stylized flourish at the end.

R. J. Firth

Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T



UINTAH BASIN DISTRICT HEALTH DEPARTMENT

Uintah County Courthouse, Rm 20, Vernal, UT 84078 - (801) 781-0770 ☐
 Duchesne County Courthouse, Box 210, Duchesne, UT 84021 - (801) 738-5370 ☐
 Daggett County Courthouse, Box 156, Manila, UT 84046 - (801) 784-3494 ☐
 Roosevelt Branch Office, 57 No. 100 East (83-7), Roosevelt, UT 84066 - (801) 722-5085 ☐

RECEIVED
JUN 29 1988

DIVISION OF
OIL, GAS & MINING

Joseph B. Shaffer, M.A.
Director
Health Officer

Norma Nawahine, R.N.
Nursing Supervisor

Lowell Card, R.S.
Environmental Health
Supervisor

Carma Preece
Office Manager

Board of Health Members

LaRae Sadlier
 LeGrand Gilbert
 Jim Reidhead
 Ellen Rawlings
 Kay Campbell
 Keith Goodspeed
 Richard Jolley, D.D.S.
 Wm. T. Durant, M.D.
 Gary Wold, M.D.

WASTEWATER PERMIT NO.: # 15506

DRILLING COMPANY: Unknown at this time

DRILLING FOR: CNG Producing Company
 LOCATION: RBU-16-19C, SE SE Sec. 19-9S-20E
 APPROXIMATE DATES: July 6, 1988 to July 26, 1988

43-047-31841

Dear Sir:

Our office has received and reviewed your drilling site wastewater permit application for wastewater disposal at the above location and dates. The information and application appears to be in order and the above referenced permit number will be used pertaining to this permit in all future correspondence.

A compliance inspection will be made by our staff at the earliest convenience after you have commenced operations at the site. Please notify our office if the operational dates differ from those listed on the permit application.

If, at the time of our inspection, wastewater disposal is found to conform with regulations, a letter of approval along with our inspection report will be sent to you and the Division of Oil, Gas and Mining. If wastewater codes are found to be in violation, our report will reflect the same and a five day correction notice will be issued.

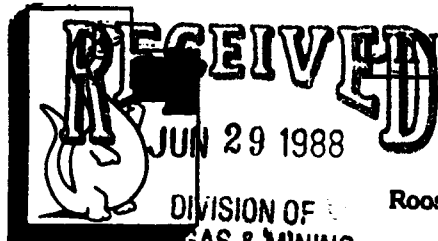
If you have any questions, please do not hesitate to call our office.

Sincerely,

Lowell Card

Environmental Health Specialist

LC/skb



UINTAH BASIN DISTRICT HEALTH DEPARTMENT

Utah County Courthouse, Rm 20, Vernal, UT 84078 - (801) 781-0770 ☐
Duchenne County Courthouse, Box 210, Duchenne, UT 84021 - (801) 738-8370 ☐
Daggett County Courthouse, Box 156, Manila, UT 84040 - (801) 784-3494 ☐
Roosevelt Branch Office, 57 No. 100 East (B3-7), Roosevelt, UT 84008 - (801) 722-8085 ☐

Joseph B. Shaffer, M.A.
Director
Health Officer
Lorraine Wilson, R.N.
Nursing Supervisor
Lowell Card, R.S.
Environmental Health
Supervisor
Carma Preece
Office Manager

Board of Health Members
LaRae Sadler
Thomas Howells
Alton Moon
William Durant, M.D.
Keith Goodspeed
Ellen Rawlings
Neal Domgaard
Richard Jolley, D.D.S.

UINTAH BASIN DISTRICT HEALTH DEPARTMENT

Wastewater Permit Application for Drilling Sites

FOR DEPARTMENT USE ONLY

Permit #: 15506
Fee (\$55.00) received:
Approved: Lowell Card R.S.
Date: 6-28-88

DRILLING COMPANY unknown at this time RESPONSIBLE PARTY Darwin Kulland
ADDRESS P.O. Box 1360, Roosevelt, Utah PHONE NUMBER 722-4521
DRILLING FOR CNG Producing Company
SITE LOCATION RBU 16-19C, SE SE Sec. 19-9S-20E
Uintah County, Utah
APPROXIMATE DATES July 6, 1988 TO July 26, 1988

SERVICES: POTABLE WATER (X) YES () NO, SUPPLIER Dalbo/A-1
CHEMICAL TOILETS (X) YES () NO, SUPPLIER Rocket Sanitation
LIVING OR OFFICE UNITS: BUNKHOUSES
MOBILE HOMES 3
REC. VEHICLES

TOTAL UNITS 3

TOTAL PERSONNEL AT SITE 18 over
24 hour period

WASTEWATER DISPOSAL PROPOSED:

X HOLDING TANK AND SCAVENGER PUMPING SERVICE if this system is
used, indicate the licensed scavenger employed Rocket Sanitation

 SEPTIC TANK AND ABSORPTION SYSTEM If this system is proposed,
please supply the following information:

1. A soil log prepared by a certified engineer or sanitarian
using the unified soil classification system at least four
feet below the intended absorption system depth.
2. Indicate the type of absorption system intended
() Absorption field
() Seepage trench
() Seepage pit
() Absorption bed

 OTHER Describe proposal in detail on an attached sheet.

In the space below provide a sketch or drawing of the site indicating:

1. Location of water supply and plumbing
2. Location of living units, offices etc.
3. Proposed wastewater system layout including septic tank
or holding tank and absorption system if any.

ATTACHED

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-047-31841

NAME OF COMPANY: CNG PRODUCTING COMPANY

WELL NAME: RBU 16-19C

SECTION SESE 19 TOWNSHIP 9S RANGE 20E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG #

SPUDDED: DATE 7/5/88

TIME 7:30 p.m.

HOW DRY HOLE

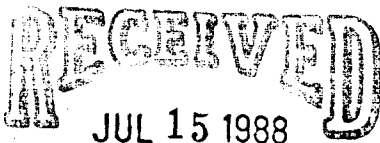
DRILLING WILL COMMENCE Approx. 7/9/88 - OLSEN #5

REPORTED BY DARWIN

TELEPHONE 722-4521

DATE 7/6/88 SIGNED TAS

ENTITY ACTION FORM - DOGM FORM 6

DIVISION OF
OIL, GAS & MINING

OPERATOR CNG Producing Co-Tulsa Oper.
 ADDRESS 705 S. Elgin
Box 2115
Tulsa, OK 74101-2115

OPERATOR CODE 605
 PHONE NO. 918,599-3800

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10896	43-047-31841	River Bend Unit 16-19C	SESE	19	9S	20E	Uintah	7-5-88	
COMMENTS: Federal lease Not in a unit Field-Natural Buttes Proposed Zone-WSTC Only well in section 19. Assign new entity 10896, 7-18-88. Jek											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)

Susan Lacy
 SIGNATURE
 Engineering Tech. 7-12-88
 TITLE DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other instr
verse side)

PLICATE
ns on re

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME River Bend Unit
2. NAME OF OPERATOR CNG Producing Co. - Tulsa Operations	8. FARM OR LEASE NAME RBU
3. ADDRESS OF OPERATOR 705 S. Elgin, Box 2115, Tulsa, OK 74101-2115	9. WELL NO. 16-19C
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 717'FEL & 820'FSL, SE SE Sec. 19-T9S-R20E	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-31841	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-T9S-R20E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4743 GR	12. COUNTY OR PARISH Uintah
	13. STATE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/16/88 Drilled to 2601' & lost returns. Mixed pill & pumped & lost returns. Drilled to 2611' & lost returns. Mixed 2nd pill. Drilled to 2618' & lost returns. POOH. RU air equipment. TIH and drill to 2621'. Worked stuck pipe. POOH. Found bit burned up and btm hole collars plugged.

7/17/88 Drilled to 3237'.

7/18/88 Drilled to 3775'.

7/19/88 Drilled to 4300'.

7/20/88 Drilled to 4835'.

7/21/88 Drilled to 5100'.

7/22/88 drilled to 5466'. Called BLM - Vernal and notify of possible P&A over weekend.

18. I hereby certify that the foregoing is true and correct

SIGNED

Susan Lacy

TITLE

Engr. Tech.

DATE

7/25/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. U-0141644	
2. NAME OF OPERATOR CNG Producing Company		7. UNIT AGREEMENT NAME River Bend	
3. ADDRESS OF OPERATOR P.O. Box 1360; Roosevelt, Utah 84066		8. FARM OR LEASE NAME RBU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 717' FEL & 820' FSL, SE SE Sec. 19, T 9 S, R 20 E		9. WELL NO. 16-19C	
14. PERMIT NO. 43-047-31841		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4743' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T 9 S, R 20 E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

SPUD REPORT ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to inform you that the RBU 16-19C was spudded

7-5-88 at 7:30 p.m.. The well was spudded by Leon

Ross Drilling (dry hole driller). They drilled 400'

of 12-1/4" hole then ran 10 joints of 8-5/8" casing. 24# K5

Cemented by BJ Titan with 200 sacks of class "G"

cement w/ 1/4# per sack celloflake. Circulated 6

bbls good cement to surface, cement did not fall.

18. I hereby certify that the foregoing is true and correct

SIGNED Barvin Kulland

TITLE District Superintendent

DATE 7-12-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7
(Other Instru
verse side)

Form approved.
Budget Bureau No. 1004-0125
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-0141644
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME River Bend Unit
2. NAME OF OPERATOR CNG Producing Company-Tulsa Operations	8. FARM OR LEASE NAME RBU
3. ADDRESS OF OPERATOR 705 S. Elgin, Box 2115, Tulsa, Ok 74101-2115	9. WELL NO. 16-19C
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 717' FEL & 820' FSL, SE SE Sec. 19-T9S-R20E	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-31841	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 19-T9S-R20E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4743 GR	12. COUNTY OR PARISH Uintah
	13. STATE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Progress Report ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7- 5-88 Spud 12-1/4" hole w/air rig
7- 6-88 Drilled to 165'.
7- 7-88 Drilled to 175'. Encountered gilsonite vein. Unable to set surf. csg.
Move rig 15' northeast. Drill new hole to 150'.
7- 8-88 Drilled to 175'.
7- 9-88 Drilled to 405'.
7-10-88 Run 8-5/8", 24#, K-55 surface csg to 404'. Cmt w/200 sxs Class 'G.'
7-11-88 Prep to RU Olsen rig.
7-13-88 Drilled 7-7/8" hole to 820'.
7-14-88 Drilled to 1940'.
7-15-88 Drilled to 2425'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Susan Lay

TITLE Engineering Technician

DATE 7-15-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7 PLICATE*
(Other Instru s on re-
verse side)

Form approved.
Budget Bureau No. 1004-0114
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-0141644
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells and surface reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 4 1988

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CNG Producing Co.-Tulsa Operations

3. ADDRESS OF OPERATOR

705 S. Elgin, Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

717'FEL & 820'FSL, SE SE Sec. 19-T9S-R20E

UNIT AGREEMENT NAME

River Bend Unit

8. FARM OR LEASE NAME

RBV

9. WELL NO.

16-19C

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19-T9S-R20E

14. PERMIT NO.

43-047-31841

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4743 GR

12. COUNTY OR PARISH

Uintah

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/23/88 Drilled to TD 5500'. Ran logs.

7/24/88 TOOH & fish.

7/25/88 Set 5½", 15.5# & 17#, K-55 @ 5148 with 310 sxs Class G, tailed in with 500 sxs 50/50 Pozmix. Release rig 7/25/88.

7/28/88 Cut off 5½" csg & weld on bell nipple. Install fence around front of pit. Level ground around wellhead. Set rig anchors. Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lisa L. Gay

TITLE Engr. Tech.

DATE 8/2/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		5. LEASE DESIGNATION AND SERIAL NO. U-0141644
2. NAME OF OPERATOR CNG Producing Co. - Tulsa Operations		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2115, Tulsa, OK 74101-2115		7. UNIT AGREEMENT NAME River Bend Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 717' FEL & 820' FSL, SE SE Sec. 19-T9S-R20E		8. FARM OR LEASE NAME RBU
14. PERMIT NO. 43-047-31841		9. WELL NO. 16-19C
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4743 GR; 4756 KB		10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-T9S-R20E		12. COUNTY OR PARISH Uintah
		13. STATE UT

RECEIVED
MAR 06 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Estimated starting date: Upon approval

1. Notify DOGM office, Vernal, UT 24 hrs prior to commencing plugging operations (801-789-1362)
2. POOH w/tbg and packer
3. Pressure test annulus between 8-5/8" surf csg and 5-1/2" prod csg to 500 psi
4. If leak occurs, sqz annulus w/50 sxs Class "G" cmt
5. Spot 100 ft cmt plug @ 4850-4750' via tbg
6. Circ hole with 2% KCl
7. Spot 100 ft cmt plug @ 469-369' via tbg
8. Spot 20 sx cmt plug at surface to cover all casings and annuli
9. Install dry hole marker using 4" pipe (or larger) and 4' tall
10. Reclaim location per APD stipulations

18. I hereby certify that the foregoing is true and correct

SIGNED

Asker Lay

TITLE Engineering Technician

DATE March 1, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 3-13-89
John R. Byn

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESV. <input type="checkbox"/>
2. NAME OF OPERATOR CNG Producing Co. - Tulsa Operations						
3. ADDRESS OF OPERATOR Box 2115, Tulsa, OK 74101-2115						
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 717' FEL & 820' FSL, SE SE Sec. 19-T9S-R20E At top prod. interval reported below At total depth						
14. PERMIT NO. 43047-31841						
DATE ISSUED MAR 06 1989						
5. LEASE DESIGNATION AND SERIAL NO. U-0141644						
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
7. UNIT AGREEMENT NAME River Bend Unit						
8. FARM OR LEASE NAME RBU						
9. WELL NO. 16-19C						
10. FIELD AND POOL, OR WILDCAT						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-T9S-R20E						
12. COUNTY OR PARISH Utah						
13. STATE UT						
15. DATE SPUNDED 7-5-88		16. DATE T.D. REACHED 7-23-88		17. DATE COMPL. (Ready to prod.) 9-21-88		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4743 GR, 4756 KB		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 5500		21. PLUG, BACK T.D., MD & TVD 4930		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY All		ROTARY TOOLS		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						
25. WAS DIRECTIONAL SURVEY MADE No						
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/CDL; DLL/MSFL						
27. WAS WELL CORSD No						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
8-5/8		24		417		
5-1/2		17, 15.5		5149		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
12-1/4		200 sxs Cl G, circ to surf		None		
7-7/8		310 sxs Cl G, 500 sxs 50/50		None		
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
None						
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD		
				SIZE		
				DEPTH SET (MD)		
				PACKER SET (MD)		
				2-7/8		
				4593		
				4593		
30. TUBING RECORD						
31. PERFORATION RECORD (Interval, size and number)						
Wasatch Tongue, 4968-4978, 4" csg gun, 4 SPF						
Wasatch Tongue, 4876-90, 4" csg gun, 4 SPF						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
4968-4978		1000 gals 2% KCl				
4968-4978		50 bbls cond w/210 gal Xylene				
4876-4890		23.5 bbls 2% KCl				
4876-4890		1000 gals MRS-1, 29 bbls 2% KCl				
33. PRODUCTION (cont. on back)						
DATE FIRST PRODUCTION 9-1-88 (non-comm)		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) SI	
DATE OF TEST None		HOURS TESTED		CHOKE SIZE	PROD'N. FOR TEST PERIOD	
None						
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				
35. LIST OF ATTACHMENTS 2 sets logs, Notice of Intention to Abandon						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED Susan Lang		TITLE Engr. Tech.		DATE 2-28-89		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
ACID, SHOT, FRACTURE, CMT SQ, ETC. (Cont)						
4876-4890 494 bbls				"I" "K" Wasatch Tongue Green River Tongue Wasatch	4092 4382 4764 5100 5234	

Attachments

3-7-89

TAS

In accordance to our new rules (which are not yet in effect), a WCR must be submitted when the well has been completed (which by definition in the new rules means capable of producing or testing of the well as required by the down has been concluded), recompleted, or plugged. If a drilling well is shut-in or temporarily abandoned, a sundry notice will be required within 30 days and 10 days prior to resumption of operations. An annual sundry report ~~in~~ will also be required for these wells. A WCR is not requested in the new rules for SI or TA ^(drilling) wells.

As far as the CNR RBV 16-19C well goes, CNR has complied with our existing rules by submitting a WCR within 90 days of cessation of drilling operations (RG15-3-23.2). However, what we eventually want is the "completion" details of the well when it is plugged. Since we are in the rule transition phase, I would recommend that you put this note and the WCR in the well file and a copy in Suspense. When you get the suspense copy back in a month or so, check to make sure we have received a detailed sundry from CNR (showing plug depths, amount of cement used, etc.) or another WCR. If not, call CNR and request it. In the future ~~a~~ (after new rules go into effect), if we receive WCR for unplugged, dry hole, refer operator to the new rules and tell them what we require. DTS

NEW RULES

8. No extraction plant processing gas in Utah shall flare or vent such gas unless such venting or flaring is made necessary by mechanical difficulty of a very limited temporary nature or unless the gas vented or flared is of no commercial value. In the event of a more prolonged mechanical difficulty or in the event of plant shut-downs or curtailment because of scheduled or nonscheduled maintenance or testing operations or other reasons, or in the event a plant is unable to accept, process, and market all of the casinghead gas produced by wells connected to its system, the plant operator shall notify the division as soon as possible of the full details of such shut-down or curtailment, following which the division shall take such action as is necessary.

R615-3-2321. Well Completion And Filing Of Well Logs.

1. For the purposes of this rule only, a well shall be determined to be completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

2. Within 90 ~~30~~ days after the ~~cessation of operations on, abandonment or completion of any well drilled or redrilled for the production of oil or gas, and within 90 days after the cessation of any further operations involving drilling deeper or redrilling any formation, Form DOGM-38,~~ Well Completion or Recompletion Report and Log, shall be filed with the division, together with a copy of the electric and radioactivity logs, if run. ~~Information regarding the content and requirements of the report can be found in R615-8-5. The submittal of a legible copy of a similar report and form filed with the appropriate federal agency will be considered compliance.~~

~~3. Information submitted in compliance with this rule shall be kept confidential upon written request of the operator under R615-8-6.~~

R615-3-2422. Completion Into Two Or More Pools.

1. The completion of a single well into more than one pool may be permitted by submitting an application to the division and securing its approval. The application shall be submitted on Form DOGM-59, Sundry Notice and Report and shall be accompanied by an exhibit showing the location of all wells on contiguous oil and gas leases or drilling units overlying the pool. The application shall set forth all material facts involved and the manner and method of completion proposed.

2. If oil or gas is to be produced from two or more pools open to each other through the same string of casing so that commingling will take place, the application must also be accompanied by a description of the method used to account for and to allocate production from each pool so commingled.

3. The application shall include an affidavit showing that the operator has provided a copy of the application to the owners of all contiguous oil and gas leases or drilling units overlying the pool. If none of these owners file a written objection to the application within 15 days after the date the application is filed with the division, the application may be considered and approved by the division without a hearing. If a written objection is filed that cannot be resolved administratively, the application may be approved only after notice and hearing by the board.

3.6. Any perforated interval shall be plugged with cement and any open hole porosity zone shall be adequately isolated to prevent migration of fluids.

3.7. A cement plug not less than 100 feet in length shall be centered across the casing stub if any casing is cut and pulled, a second plug of the same length shall be centered across the casing shoe of the next larger casing.

4. An alternative method of plugging required under a federal or Indian lease, will be accepted by the division.

5. Within 30 days after the plugging of any well has been accomplished, the owner or operator shall file a subsequent report of plugging with the division. The report shall give a detailed account of the following items:

5.1. The manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging and the location, nature, and extent by depths, of the plugs.

5.2. Records of any tests or measurements made.

5.3. The amount, size, and location, by depths of any casing left in the well.

5.4. A statement of the volume of mud fluid used.

5.5. A complete report of the method used and the results obtained, if an attempt was made to part any casing.

6. Upon application to and approval by the division, and following assumption of liability for the well by the surface owner, a well or other exploratory hole that may safely be used as a fresh water well need not be filled above the required sealing plugs set below the fresh water formation. The owner of the surface of the land affected may assume liability for any well capable of conversion to a water well by sending a letter assuming such liability to the division and by filing an application with and obtaining approval for appropriation of underground water from the Division of Water Rights.

7. Unless otherwise approved by the division, all abandoned wells shall be marked with a permanent monument showing the well number, location, and name of the lease. The monument shall consist of a portion of pipe not less than four inches in diameter and not less than ten feet in length, of which four feet shall be above the ground level and the remainder shall be securely embedded in cement. The top of the pipe must be permanently sealed.

8. If any casing is to be pulled after a well has been abandoned, a notice of intent to pull casing must be filed with the division and its approval obtained before the work is commenced. The notice shall include full details of the contemplated work. If a log of the well has not already been filed with the division, the notice shall be accompanied by a copy of the log showing all casing seats as well as all water strata and oil and gas shows. Where the well has been abandoned and liability has been terminated with respect to the bond previously furnished under R615-3-1, a \$10,000 plugging bond shall be filed with the division by the applicant.

9. A well shall be determined to be temporarily abandoned if operations have ceased, ~~any interval open to the well bore has been properly sealed with a cement plug or bridge plug,~~ and the well bore is isolated to prevent migration of fluids through or out of the wellbore.

10. When the well has been temporarily abandoned or shut-in, a well status report shall be filed with the division on Form DOGM-5 9, Sundry Notice and Report on Well. The report shall be filed not later than 30 days after temporary abandonment or shut-in and a second report shall be filed not later than ten days prior to resumption of operations. The report must indicate the total depth of the well, the amount of casing left in the hole, the date of and reason for temporary abandonment or shut-in, and the approximate date when operations are expected to commence again.

Proposed changes to Oil and Gas Conservation General Rules
February 24, 1989
Don Staley

* * * R615-3-6. Drilling Operations.

The following would be inserted as rule 2.5. Current rules 2.5 and 2.6 would be renumbered 2.6 and 2.7. This change would provide necessary detail for the filing of a report requested in R615-8-10 (Sundry Notices And Reports On Wells).

2.5. The operator shall submit an annual status report for each drilling well on which operations have been suspended for more than 30 consecutive days as of December 31. The report shall be submitted no later than the fifteenth day of January each year. The report should include the current well depth, the amount and size of casing currently in the hole, an explanation of why operations have been suspended, future plans for the well, and the approximate date drilling activity will resume.

* * * R615-3-24. Plugging and Abandonment of Wells.

The following would be inserted as rule 10.2. Current rule 10 would be renumbered 10.1. This change would provide necessary detail for the filing of a report requested in R615-8-10 (Sundry Notices And Reports On Wells).

10.2. The operator shall submit an annual status report for any well that has been shut in or temporarily abandoned for more than 30 consecutive days as of December 31. The report shall be submitted no later than the fifteenth day of January each year. The report should include the date of and reason for temporary abandonment or shut-in, and the approximate date when operations are expected to resume.

* * * R615-8-10. Sundry Notices And Reports On Wells.

The following would be inserted as rules 2.3 and 2.4. Current rules 2.3 through 2.7 would be renumbered as 2.5 through 2.9. These changes would cross-reference reports requested and described in R615-3-24.

2.3. Notification that a well has been shut in or temporarily abandoned in accordance with R615-3-24.

2.4. Notification of plans to resume operations of a shut-in or temporarily abandoned well in accordance with R615-3-24.

The following change would also be made to rule 2.9 (currently 2.7). This change would clarify reporting requirements.

2.9 Notice of change of operator. Form should be submitted by both the previous operator and the new operator not later than 15 days after the actual change of operations.

~~Shut-in wells shall be included in this category.~~

- ~~2-2- A well is plugged and abandoned permanently or temporarily.~~
- ~~2-3- A well is completed such that the well is capable of producing oil or gas, or if well testing as required by the Division is concluded.~~

In accordance with R615-3-11, R615-3-21, R615-3-23, and R615-3-24, the operator shall file a Well Completion or Recompletion Report and Log and a copy of the electric and radioactivity logs, if run, within 30 days after completing, recompleting, or plugging a well.

~~R615-8-6- Confidentiality Of Well Log Information-~~

~~1- Well logs marked confidential shall be kept confidential for six months after the date on which the log is required to be filed with the Division, unless the operator gives written permission to release the log at an earlier date.~~

~~2- Information on a newly permitted well will be held confidential only upon and after receipt by the Division of a written request from the owner or operator.~~

~~3- The period of confidentiality may begin at the time the APD is submitted for approval (if a request for confidentiality is received at that time); although the information on the application itself will not be considered confidential.~~

~~4- Information which shall be held confidential includes: well logs, e.g., electrical or radioactivity logs; electromagnetic, electrical, or magnetic surveys; core descriptions and analysis; maps; other geological, geophysical, and engineering information; and well completion reports which contain such information.~~

~~5- The owner or operator shall clearly mark documents as confidential. Such marking shall be in red to be clearly visible.~~

~~6- Confidential wells or information shall be reported separately from wells or information that is not in confidential status.~~

~~R615-8-7- DOGM-5 Report Of Water Encountered During Drilling--Any person drilling an oil or gas well, or drilling a seismic, core, or other exploratory hole shall report to the Division all fresh water sands encountered.--Such report shall be filed on form DOGM-4 and shall give the location of the well or hole, the depth at which the sands were encountered, the thickness of such sands, and the rate of flow of the water, if known.~~

~~R615-8-810. DOGM-5 Form 9, Sundry Notices And Reports On Wells.~~

~~1- This form covers all notices of intention pertaining to wells, except those for which specific forms are provided.--This form may be used for any of the purposes listed thereon, or a special heading may be inserted in the blank to adapt it for use for similar purposes.--Any written notice of intention to do work or to change plans previously approved must be filed in duplicate and must be received and approved by the Division before the work is begun.--The operator is responsible for receipt of the notice by the Division in ample time for proper consideration and action.--If, in the case of emergency, notice is given orally and approval is obtained, the transaction shall be confirmed in writing within five days.--Examples of notices that should be reported on form DOGM-5 include:~~

- ~~1-1- Completion into Two or More Pools (See R615-3-24);~~
- ~~1-2- Notice of Intention to Pull Casing (See R615-3-36);~~
- ~~1-3- Temporarily Abandoned Wells (See R615-3-36);~~
- ~~1-4- Notice of Intention to Plug and Abandon (See R615-3-36);~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructio
verse side)

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on re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
U-0141644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

River Bend Unit

8. FARM OR LEASE NAME

RBV

9. WELL NO.

16-19C

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-9S-20E

12. COUNTY OR PARISH 13. STATE

Uintah

UT

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry

2. NAME OF OPERATOR

CNG Producing Co.

3. ADDRESS OF OPERATOR

Williams Tower I, Ste. 420, 1 W. Third, Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

717' FEL & 820' FSL, SE SE

14. PERMIT NO.

43-047-31841

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4743 GR 4756 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging operations commenced 8-24-89 as follows:

Fill 5-1/2" csg w/35 bbls wtr. RU BOPs. Release pkr, POOH w/tbg & pkr. RIH w/2-7/8" tbg to 4917'. Circ. hole w/132 bbls 9.3 mud. POOH w/1 jt tbg to 4887'. Pump 16 bbls, returns up back side. POOH w/tbg. RIH w/cmt. ret. and 2-7/8" tbg. Set retainer @ 4751'. Circ. hole w/8.8# mud/wtr. Pump 100 sxs Class G cmt below retainer & 50 sxs above retainer. POOH w/tbg to 1778'. Fill csg w/wtr. Pump 3 bbls Class G cmt, 1 bbl FW & 8.5 bbls 8.8# mud/wtr. POOH w/4 jts tbg. Pump 50 sxs cmt. Tag plug @ 1700'. POOH w/42 jts tbg (@ 481'). Pump 3 bbls cmt plug. Tag plug @ 372'. Test 8-5/8" to 500 psi. Spot 5 sx cmt plug @ surface to cover all casings and annuli. Install dry hole marker.

Plugging operations completed 8-31-89.

Reclaim location per APD stipulations. Re-seeding to be done before first freeze.

18. I hereby certify that the foregoing is true and correct

SIGNED

Susan Lang

TITLE Engineering Technician

DATE 9-26-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-14
(October 1986)
(formerly 9-593)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

	19		
			*

APR 25 1988

Date June 29, 1988

Sec. 19
T. 9S
R. 20E
SL Mer.
Ref. No.

FEDERAL

Lease No. U-0141644 State Utah
Lessee Diamond Chem Co. 100% County Uintah
Operator CNG Producing Company Field
Well Name & No. 16-19C Unit/CA River Bend Unit
A.P.I. Well No. 43-047-31841 District Vernal
Location 717' FEL & 820' FSL Subdivision SESE
Date Drilling Approved June 28, 1988 Well Elevation 4743 GR Feet
Date Drilling Commenced July 5, 1988 Total Depth Feet
Date Drilling Ceased July 24, 1988 Initial Production
Date Completed For Production Gravity A.P.I.
Date Abandonment Approved (Final) April 14, 1994 Initial Reservoir Pressure

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE

LOWEST TESTED

NAME

DEPTHS

CONTENTS

SURFACE MANAGEMENT AGENCY BLM

MINERAL OWNERSHIP Federal

LEASE EXPIRATION HBP

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1988							Spud					
1989								ABD				
1994				P&A								

First Production Memorandum Lease Extension Memorandum Confirmation

Remarks



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off OPERATOR NAME CHANGE FOR WELLS
Approximate date work will start	Date of work completion
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

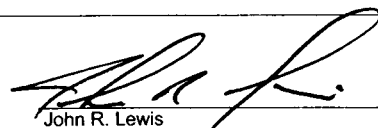

John R. Lewis

Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

13.	
Name & Signature:  John R. Lewis	Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

652894
CO 106990
File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20, 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



Date:

04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - R B U	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 H C U	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	BLM
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	BLM


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JUN 29 2000

DIVISION OF

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: NATURAL 1-2	API: 43-047-30153	Entity: 11377	S 02 T 10S R 20E	Lease: ML-10716
Name: RBU 11-21E	API: 43-047-30414	Entity: 9010	S 21 T 10S R 19E	Lease: U-013766
Name: RBU 11-31B	API: 43-047-31765	Entity: 9010	S 21 T 10S R 19E	Lease: U-013766
Name: RBU 3-10D	API: 43-047-31832	Entity: 4955	S 10 T 10S R 18E	Lease: U-013818-A
Name: RBU 16-19C	API: 43-047-31841	Entity: 4955	S 10 <u>1019</u> T 10S <u>10875</u> R 18E <u>20E</u>	Lease: U-013818-A
Name: RBU 7-13E	API: 43-047-32051	Entity: 7050	S 13 T 10S R 19E	Lease: U-013765
Name: RBU 7-18F	API: 43-047-32104	Entity: 99998	S 18 T 10S R 20E	Lease: U-013769
Name: RBU 7-23E	API: 43-047-32125	Entity: 99998	S 23 T 10S R 19E	Lease: U-01376
Name: RBU 6-19F	API: 43-047-32126	Entity: 99998	S 19 T 10S R 20E	Lease: U-013769A
Name: RBU 3-17F	API: 43-047-32127	Entity: 7050	S 17 T 10S R 20E	Lease: U-013769C
Name: RBU 15-10E	API: 43-047-32139	Entity: 99998	S 10 T 10S R 19E	Lease: U-013792
Name: RBU 3-15F	API: 43-047-32140	Entity: 99998	S 15 T 10S R 20E	Lease: U-7206
Name: RBU 3-3E	API: 43-047-32152	Entity: 99998	S 03 T 10S R 19E	Lease: U-013765
Name: RBU 5-24E	API: 43-047-32154	Entity: 7050	S 24 T 10S R 19E	Lease: U-013794
Name: RBU 5-17F	API: 43-047-32165	Entity: 99998	S 17 T 10S R 20E	Lease: U-013769C
Name: RBU 15-13E	API: 43-047-32167	Entity: 7050	S 13 T 10S R 19E	Lease: U-013765

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved _____ merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-25-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-25-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 2-28-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS
